

The role of methane in future climate strategies: mitigation potentials and climate impacts

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Abstract

This study examines model-specific assumptions and projections of methane (CH₄) emissions in deep mitigation scenarios generated by integrated assessment models (IAMs). For this, scenarios of nine models are compared in terms of sectoral and regional CH₄ emission reduction strategies, as well as resulting climate impacts. The models' projected reduction potentials are compared to sector and technology-specific reduction potentials found in literature. Significant cost-effective and non-climate policy related reductions are projected in the reference case (10–36% compared to a “frozen emission factor” scenario in 2100). Still, compared to 2010, CH₄ emissions are expected to rise steadily by 9–72% (up to 412 to 654 Mt CH₄/year). Ambitious CO₂ reduction measures could by themselves lead to a reduction of CH₄ emissions due to a reduction of fossil fuels (22–48% compared to the reference case in 2100). However, direct CH₄ mitigation is crucial and more effective in bringing down CH₄ (50–74% compared to the reference case). Given the limited reduction potential, agriculture CH₄ emissions are projected to constitute an increasingly larger share of total anthropogenic CH₄ emissions in mitigation scenarios. Enteric fermentation in ruminants is in that respect by far the largest mitigation bottleneck later in the century with a projected 40–78% of total remaining CH₄ emissions in 2100 in a strong (2 °C) climate policy case.

1 Introduction

Studies have shown that anthropogenic non-CO₂ greenhouse gas (GHG) emissions, predominantly methane (CH₄) and nitrous oxide (N₂O) from agriculture, are expected to represent an increasingly

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larger share of total GHG emissions in stringent mitigation (Clarke et al., 2014; Gernaat et al., 2015). This makes non-CO₂ GHGs a possible obstacle in achieving the 2° to 1.5 °C climate target as agreed upon in the 2015 Paris Accords (UNFCCC, 2015). However, there is a large range in non-CO₂ GHG projections, arising from uncertainty about emission levels when unabated and the availability and cost of technologies to mitigate emissions from specific sources. Understanding this uncertainty is crucial when determining optimal mitigation strategies.

As part of the Energy Modeling Forum (EMF)-30 Study on Short-Lived Climate Forcers and Air Quality (EMF, 2019), which examines the potential contribution of short-lived climate forcers (SLCFs) to climate policy, this study contributes a detailed analysis of CH₄ emissions and emission reductions. With a shorter lifetime than CO₂, CH₄ emission reductions can more effectively contribute to climate mitigation in a short timeframe, but also long-term CH₄ forcing is substantially more dependent on future emission levels rather than present-day emissions. The specific focus on CH₄ is motivated by the expectation that it will continue to be the most influential GHG after CO₂ (Gernaat et al., 2015; Saunio et al., 2016), which demands for a more in-depth assessment.

The scenario analysis is based on a multi-model comparison approach with nine integrated assessment models (IAMs), which is to our knowledge the widest set of models employed to provide a consistent range of projections dedicated to this subject. The scenarios allow for a comprehensive analysis of multiple aspects of potential CH₄ mitigation in future scenarios:

- 1) Assessing cost-effective and non-climate policy related improvements in CH₄ emission intensity (i.e., the use of fugitive CH₄ emissions as an energy source, air quality measures and net zero, or negative cost measures). This provides a better understanding of the baseline case without climate policy and starting point for further CH₄ reductions.
- 2) Exploring the potential range in CH₄ emission projections and resulting climate effects, from no climate policy to a stringent climate policy case.
- 3) Disentangling *direct* CH₄ mitigation and *indirect* mitigation as a result of CO₂ mitigation policy (the latter through a decrease in fossil fuel production, leading to less fugitive CH₄ emissions).

In order to further understand what will be main bottlenecks and opportunities in limiting future CH₄ emissions, the projected sectoral emission reductions are compared to maximum emission reductions found in literature. Differences in reduction potentials are, where possible, traced back to model-specific assumptions and insights from literature. As such, this analysis provides potential real-world implications for future climate policy and insights in required technological changes.

2 Methods

2.1 Scenario analysis

Nine models have taken part in a multi-integrated assessment model (IAM) scenario comparison,¹ with a consistent experimental setup across the models: AIM/CGE, DNE21+, ENV-Linkages, GCAM, IMAGE, MESSAGE-GLOBIOM, POLES, REMIND, and WITCH-

¹ The scenario analysis has been performed as part of the 30th Energy Modelling Forum (EMF30), an international collaboration project with the goal of understanding the potential role of short-lived climate forcer (SLCF) mitigation in climate policy EMF (2017) EMF 30: short lived climate forcers/air quality.

GLOBIOM (see section S1 in the Supplement). The IAMs have been widely used in climate policy research (e.g., Kriegler et al., 2014; Riahi et al., 2017; Tavoni et al., 2014; Van Vuuren et al., 2011) and include comprehensive global representations of the human economic system, its interaction with the natural system and associated emissions. Assumptions on the representation of mitigation options, technological, sectoral and regional detail, and the level of foresight for finding optimal policy strategies vary widely across the models. As such, the models cover a broad section of the solution space for reaching climate targets. All models represent the main CH₄ sources: fossil energy production, agriculture, and waste, either as aggregated sector emissions or on a sub-sectoral level. These sources represented 89% of total anthropogenic CH₄ emissions in 2012 (Saunio et al., 2016). Other sources (industrial processes, energy demand/fuel burning, deforestation, and international shipping and aviation) are occasionally missing in some of the models, in which case these models are not used in the analysis of the source concerned.

The following scenarios have been analyzed:

- “Reference,” a no climate policy scenario with default model improvements in CH₄ emission factors and default long-term air-pollutant emission controls. Cost-effective (i.e., leading to net zero or negative system costs) and non-climate policy related mitigation options are allowed; i.e., increased use of fugitive CH₄ emissions for cost-effective energy production, reducing CH₄ emissions as a safety risk, or as part of future air quality policy). The scenario is based on SSP2, a widely used model setup with middle-of-the-road development assumptions (Riahi et al., 2017).
- “Fzn-CH₄,” a diagnostic scenario analogous to *Reference*, but with constant (“frozen”) CH₄ emission factors from 2010 onward, assuming no emissions control advancements beyond 2010. The scenario is used to diagnose the amount of emission control in the reference scenario.
- “ClimPolicy,” a cost-optimal (i.e., minimized policy costs) 2 °C climate policy scenario, with a global cumulative energy and industry CO₂ emissions constraint of 1000 GtCO₂ from 2011 to 2100. This budget corresponds to the upper end of emission budgets of scenarios in the 430–480 ppm CO₂ category of likely 2 °C scenarios. All GHGs are targeted together in a “multi-gas” approach with the same model-specific CO₂ price and 100-year global warming potential metric to acquire non-CO₂ emission prices (see Table S1.1 in the Supplement).
- “ClimPolicy-CH₄ only,”² a diagnostic scenario to isolate the effect of direct (“end-of-pipe”) CH₄ mitigation. The CH₄ price from *ClimPolicy* is applied to CH₄ reduction measures only, with no price applied to CO₂ or any other GHG (note that under a CH₄ price, some structural changes can occur that do affect other GHGs, e.g., a higher natural gas price can reduce natural gas production, which lowers CO₂ emissions).
- “ClimPolicy-CO₂ only,” a diagnostic scenario to isolate the indirect CH₄ mitigating effect of CO₂ mitigation policy. It has the same CO₂ budget as *ClimPolicy*, but no price is applied to any other GHGs.

Using the years 2050 and 2100 as a benchmark, the scenarios are compared in terms of (1) source-specific, region-specific, and total CH₄ emissions and reductions, and (2) climate

² This scenario is slightly different from the EMF30 scenario “CH₄-only” which assumes a constant CH₄ price between 2030 and 2100. In all models, that scenario leads to higher emissions (5–76%, average = 32%) in 2100. For better comparison with *ClimPolicy* and to assess the deepest CH₄ reductions, *ClimPolicy-CH₄ only* is used in this study.

impacts: CH₄ radiative forcing (RF), total RF, and global mean temperature (GMT). The climate parameters have been assessed using the same climate model for all the models and scenarios: MAGICC6 (Meinshausen et al., 2011), to ensure consistency in the climate-related results. In terms of its CH₄ forcing projections, this simple climate model fits well within the range of projections of complex climate models it emulates (Harmesen et al., 2015). The scenarios are compared to provide insight in the following:

Comparison	Insight
<i>Fzn-CH₄, Reference</i>	Emission and climate effect of autonomous, cost-effective and non-climate policy related improvements in CH ₄ emission intensity (i.e., air quality measures and net zero or negative cost measures).
<i>Reference, ClimPolicy</i>	Sector and region-specific as well as total CH ₄ emissions with and without climate policy. Total range in CH ₄ RF.
<i>ClimPolicy-CO₂ only, ClimPolicy-CH₄ only, ClimPolicy</i>	Emission and climate effect of (1) direct CH ₄ mitigation, (2) indirect mitigation resulting from CO ₂ measures, (3) the combined effect of both

2.2 Model diagnostics and literature review

The model diagnostics and literature review of the study is aimed at (1) understanding how differences in CH₄ emission projections are influenced by underlying model assumptions, (2) how the model projections compare to estimates from literature, and how any differences can be explained. In a diagnostic exercise, the models have introduced the same high carbon price (leading up to 1250 USD₂₀₁₅/tCO₂ in 2100). The resulting total CH₄ reduction in the models can (effectively) be considered the maximum reduction potential in a multi-gas strategy (comparable to ClimPolicy). This analysis has been done as part of a much broader assessment in the ADVANCE project (Luderer et al., 2016) and is made available for this study. All models, except ENV-Linkages, have taken part in both projects. The projected sectoral emission reductions are compared to maximum emission reductions found in literature. Based on this comparison, potential opportunities and barriers for each of the emission sources are identified.

3 Results

3.1 Scenario analysis

3.1.1 Emissions

Figure 1 shows the projected emission levels in the five scenarios in 2050 and 2100 compared to the emissions in 2010 (Section S2 in the Supplement shows the model-specific results, including time series of the five scenarios. These also indicate that the model difference in emissions in the base year is limited to 12%, in line with uncertainty found in AR5 (IPCC, 2013)). Significant cost-effective and non-climate policy related end-of-pipe reductions are already realized in the Reference case (resulting from methane recovery, safety, and air quality considerations). Virtually all these reductions occur in energy production (e.g., reduction of leakage in oil and gas production) and waste (e.g., CH₄ collection from landfills) (within 2050, reductions of 26% and 13%, respectively), while reductions in agriculture are very small

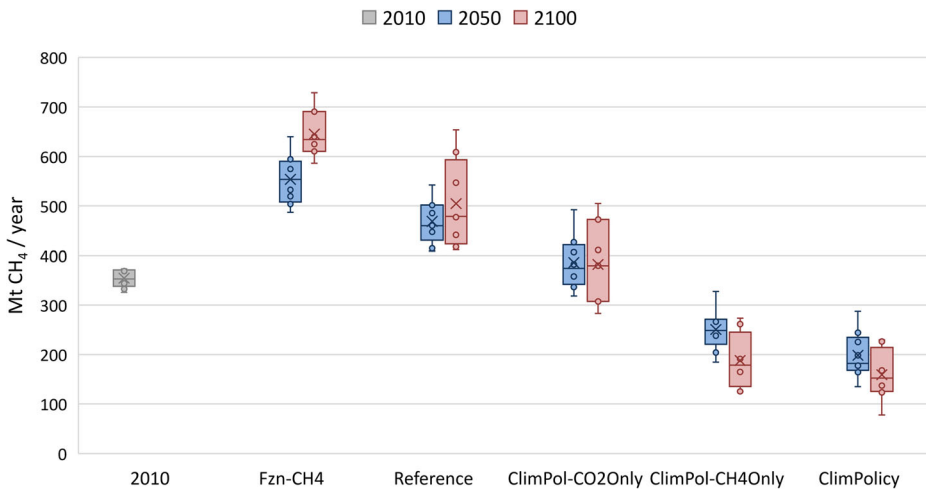


Fig. 1 CH₄ emissions in the five scenarios in 2050 and 2100. Emissions in 2010 are shown as a benchmark (boxplot and whiskers based on quartiles, line shows median, cross shows mean. See Section S2 in the Supplement for model-specific emissions: time series of the five scenarios, and relative emission reductions)

(Table S2.2 in the Supplement). Note that this applies to end-of-pipe measures. Structural changes, like increased feed efficiency, also reduce emissions somewhat. However, these have not been examined here, since any projected structural changes are included in both Fzn-CH₄ and Reference, so do not show up as a difference in emissions between the two scenarios.

Despite the improvements in emission factors, CH₄ emissions in the Reference case are projected to rise steadily by 24–47% compared to 2010 in 2050 and by 10–72% in 2100, in line with projections used for the IPCC 5th Assessment Report (Clarke et al., 2014). Although the projection for 2100 is obviously more uncertain, the general trend is that emissions in the 2050–2100 period stabilize, driven mostly by a stabilizing global population and a decreasing importance of fossil fuels.

In the 2 °C climate policy case (ClimPolicy), the emissions are projected to be reduced, relative to Reference emissions, by 58% (43–70%) and 68% (58–84%) in 2050 and 2100, respectively, indicating that most of the reductions are realized in the short term and that smaller additional reductions are expected in the second half of the century. Emission levels in 2100 are projected to reach 159 Mt CH₄/year on average (range, 78–229 Mt), less than half the emissions in 2010.

All models show a larger mitigation effect resulting from measures that directly target CH₄ emissions (in ClimPolicy-CH₄ only) than indirectly from structural changes resulting from CO₂ mitigation policy (in ClimPolicy-CO₂ only); hence, the former can be considered more effective in bringing down CH₄ emissions. This is in line with earlier work (Gambhir et al., 2017). In 2100, direct mitigation alone is projected to lead to a reduction of 50% to 74% compared to the reference case, compared with 22% to 48% reduction indirectly resulting from CO₂ policy.

3.1.2 Regional breakdown

In terms of regional emissions, Asia has the largest contribution due to its high population and large size, both with and without climate policy (see Fig. 2). Emissions from the Middle East/Africa (MAF) region, however, show the strongest increase, which is also in line with the projected strong population growth in this region (KC and Lutz, 2017). With strong climate policy, ASIA and MAF are therefore projected to be the two regions with the largest residual

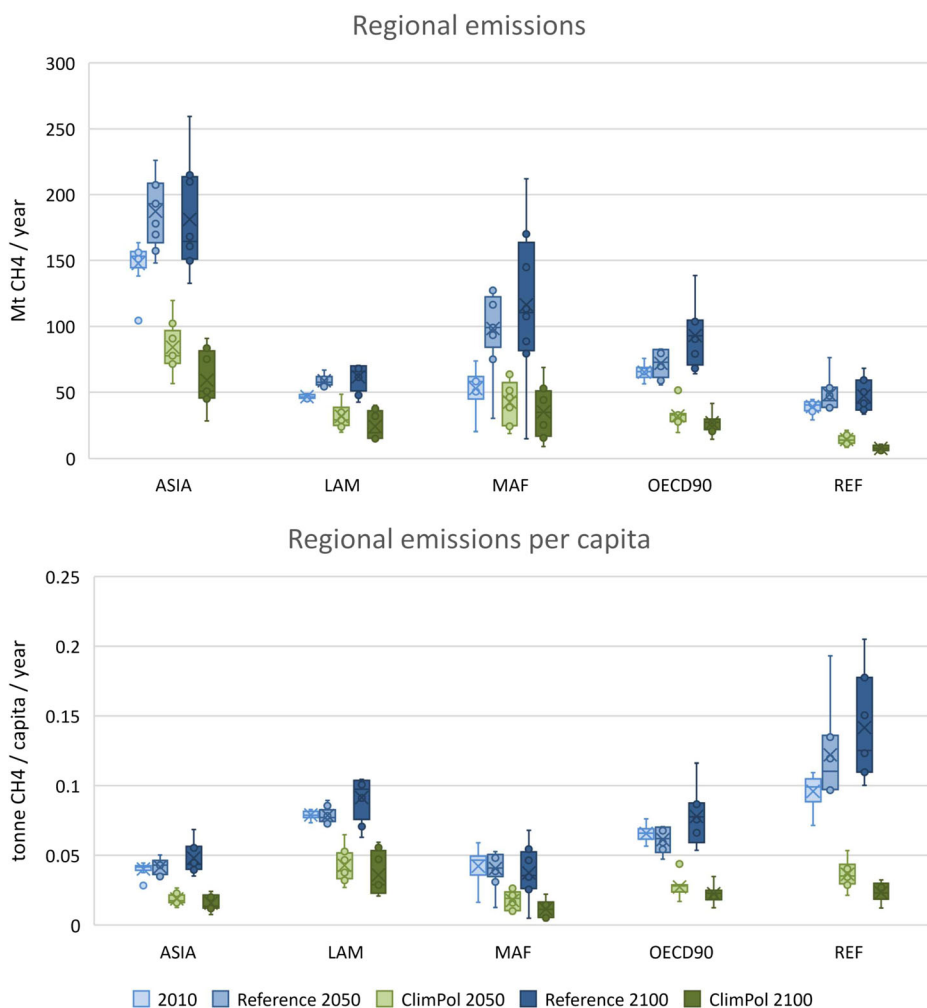


Fig. 2 Regional CH₄ emissions upper panel: total emissions per region. Lower panel: per capita emissions per region (boxplot and whiskers based on quartiles, line shows median, cross shows mean. See section S3 in the Supplement for a sectoral breakdown of the per capita emissions in the world regions, and section S4 for description of the regions)

emissions, 37% and 22% of total emissions in 2100 on average. Note that the growth in MAF could also partly be increased by a global shift of fossil fuel and agricultural production to the region. However, understanding the relative influence of global demand and trade of energy and agricultural products is outside the scope of this study. In per capita terms, the picture shifts. Here, regional differences are explained by how regions differ in terms of sectoral emissions. Across the models, sectoral abatement potentials are relatively similar across regions. Regional differences, therefore, arise mainly due to structural differences, such as the role of livestock, rice cultivation, and fossil resource extraction. In the Reference case, models consistently show that the highest per capita emissions are found in REF (Reforming economies of E. Europe/ former Soviet Union; mostly because of CH₄ emissions from gas extraction) followed by LAM

(Latin America; mostly livestock sector), while ASIA and MAF emissions are the lowest (see section S3 in the Supplement for a sectoral breakdown of the per capita emissions in the world regions). With strong climate policy, residual per capita emissions originate predominantly from agriculture and are projected to be the highest in LAM, due to the relatively large share of livestock emissions. This source is characterized by high emission factors and low abatement potentials (note that although rice CH₄ emissions constitute about a third of CH₄ emissions in Asia, in per capita terms, this is much less emission-intensive than livestock).

3.1.3 Global sectoral breakdown

Fig. 3 shows the projected development of sectoral CH₄ emissions in the Reference and ClimPolicy cases. In 2010, agriculture emissions (from livestock, rice, and other crops) are found to be the largest anthropogenic source (43–49% of total emissions), followed by energy supply and demand (32–39%), and waste (16–22%). Without climate policy, emissions from all three main aggregated sectors will continue to increase, with similar growth rates (i.e., their relative contribution to total emissions are not expected to change much in time, see Supplement S3). In ClimPolicy scenario, energy emissions are expected to decrease dramatically, due to a combination of direct mitigation and a reduction of fossil fuel. Waste emissions in 2100 are expected to decrease by half compared to 2010, while agriculture emissions are projected to only slightly decrease or even remain stable. This difference in sectoral mitigation potential makes agriculture CH₄ emissions by far the largest source of remaining emissions under the climate policy scenario: 60–80% in of total emissions 2050 and 55–88% in 2100.

In Fig. 4, the relatively large reductions in the energy sector are visualized by comparing Reference and the three mitigation scenarios in a primary energy use vs. emission factor plot for 2050 (see also Figure S3.5 in the Supplement for the projections for 2100, when the situation is comparable, but with deeper reductions). The figure shows that even in the energy supply sectors, both reduced fossil fuel use and end-of-pipe measures contribute significantly

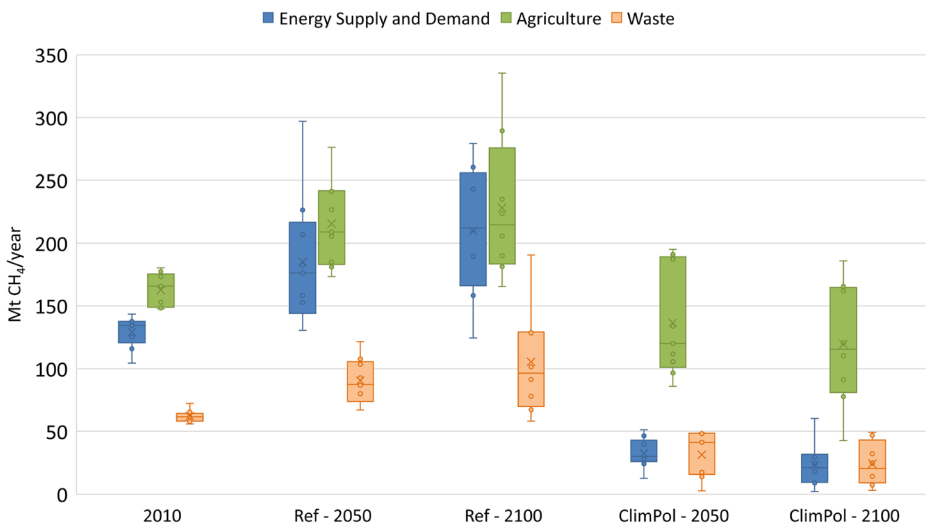


Fig. 3 Global CH₄ emissions in the no policy Reference and 2 °C ClimPolicy cases for 2050 and 2100. Subdivision into (1) energy supply and demand (2) agriculture and (3) waste (boxplot and whiskers based on quartiles, line shows median, cross shows mean. See in Supplement S3: (a) model-specific results (Fig. S3) and (b) sectoral emissions relative to global total (Fig. S4). Electronic supplementary material

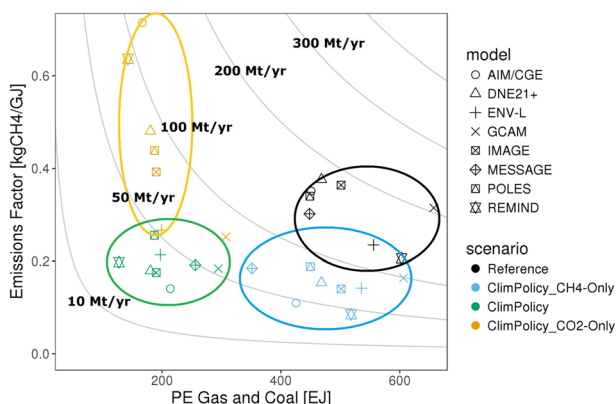


Fig. 4 Primary energy (PE) (coal and natural gas) vs. CH₄ emission factor from global energy supply in 2050. Hyperbolic iso-lines represent locations in the graph with equal yearly emissions (values indicated in bold). Projections quantitatively lie between two neighboring iso-lines (see Fig. S3.5 in the Supplement for 2100 plot)

to reducing emissions. End-of-pipe measures alone (in ClimPolicy-CH4Only) or CO₂ measures alone (reducing fossil fuel production, in ClimPolicy-CO2Only) would both bring global energy supply CH₄ emissions from the 100–200 Mt/year range (in Reference) to the 50–100 Mt/year range. Residual emissions in ClimPolicy-CO2Only occur due to a lack of incentives for end-of-pipe measures to abate CH₄ emissions from remaining fossil fuel use, while in ClimPolicy-CH4Only, the absence of CO₂ pricing disincentivises a switch away from coal and gas towards non-fossil energy carriers. Only the combination of CH₄ and CO₂ pricing (in ClimPolicy) achieves deeper CH₄ emission reductions towards about 25–50 Mt/year.

3.2 Diagnostic analysis and literature comparison

In the diagnostic exercise, the models have been driven by the same carbon price level, applied to all GHGs, to compare the elasticity of CH₄ emissions to a greenhouse gas tax (note that all models participated, except ENV-Linkages, which was not part of the ADVANCE project where the analysis was performed and DNE21+, which included scenarios up until 2050). Figure 5 shows the models' CH₄ emission reduction under an increasing carbon price compared to a situation with no carbon price (Reference). The reductions shown are the combined effect of both end-of-pipe measures and indirect reductions due to CO₂ mitigation, comparable to the case in ClimPolicy. The maximum carbon price in 2100 of 1500\$(2005)/tCO₂ is higher than any of the models' projected carbon price in ClimPolicy and near the high end of the range of projected maximum carbon prices in other multi-model studies such as the SSPs (Riahi et al., 2017). Therefore, the projected reductions for 2100 can effectively be considered the maximum reduction potentials (MRPs).

There is a relatively good agreement in projected CH₄ emission reductions relative to baseline (between 64% and 82%, with most models between 64% and 72%) despite large differences in sectoral reduction potentials (see next section). The highest reduction is seen in POLES, leading up to 82% in 2100. Mainly, this is the result of very optimistic assumptions on reductions in agriculture (up to 74%).³ AIM/CGE also stands out with a relatively high MRP

³ Figure refers to world aggregate. Reductions in agriculture result from country-specific marginal abatement cost curves derived from multiple runs of the GLOBIOM model, with a linear extrapolation for high carbon prices. In more recent model configurations, without extrapolation, the resulting world MRP is 63% in 2100.

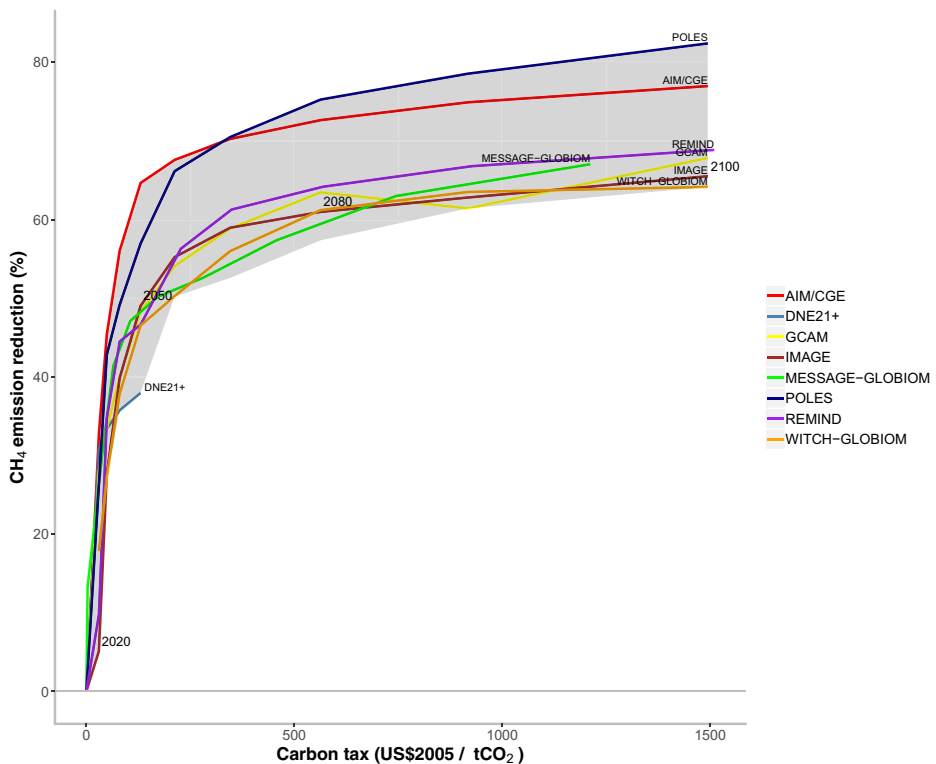


Fig. 5 Diagnostic analysis: CH₄ reduction sensitivity to high carbon price (up to 1500 USD2005 or 1250 USD2015 in 2100). Development carbon price: no carbon price before the year 2020. After 2020, price (year) = 80 (2005)\$ × 1.05^(year-2040). Gray-shaded area shows a full model range of participating models in the ADVANCE project (ENV-Linkages did not take part)

(up to 79% in 2100), mainly resulting from extrapolation of the underlying MAC data (Lucas et al., 2007), leading to relatively high sectoral reduction potentials.

Consistently across models, there is an increasing MRP as carbon prices increase to very high values. This is driven by three effects that vary in influence in the models: (1) increased potential in the MAC curves at high prices, (2) indirect mitigation from CO₂ policy, and (3) economic feedbacks from high methane prices (i.e., lower demand for methane-intensive products). Regarding the first effect (1), POLES, AIM/CGE, DNE21+, ENV-Linkages, and MESSAGE-GLOBIOM make use of marginal abatement cost (MAC) curves that are (sometimes partly) based on extrapolation of underlying datasets, which allows for slowly increasing reduction levels under increasingly high carbon prices. The other models have assumed sectoral MRPs or marginal abatement cost curves that do not allow further reductions at a specific price (see Supplement S5 for model-specific MAC data and additional assumptions/modifications). The indirect mitigation effect from CO₂ mitigation (2) is strongest in GCAM and IMAGE, followed by WITCH2016, DNE21+, and AIM (see Supplement S2). Economic feedbacks from methane prices on the demand of heavily methane-producing activities (3) (e.g., fossil fuel and livestock production) have been modeled in AIM/CGE, ENV-Linkages, GCAM, MESSAGE, and REMIND.

Figure 6 gives an overview of the models' source-specific MRPs (and in the case of POLES, AIM, and MESSAGE, the reduction potential at 1500\$/tCO₂) compared to reduction potentials found in recent bottom-up studies of CH₄ MAC curves (Harmsen et al. 2019; Höglund-

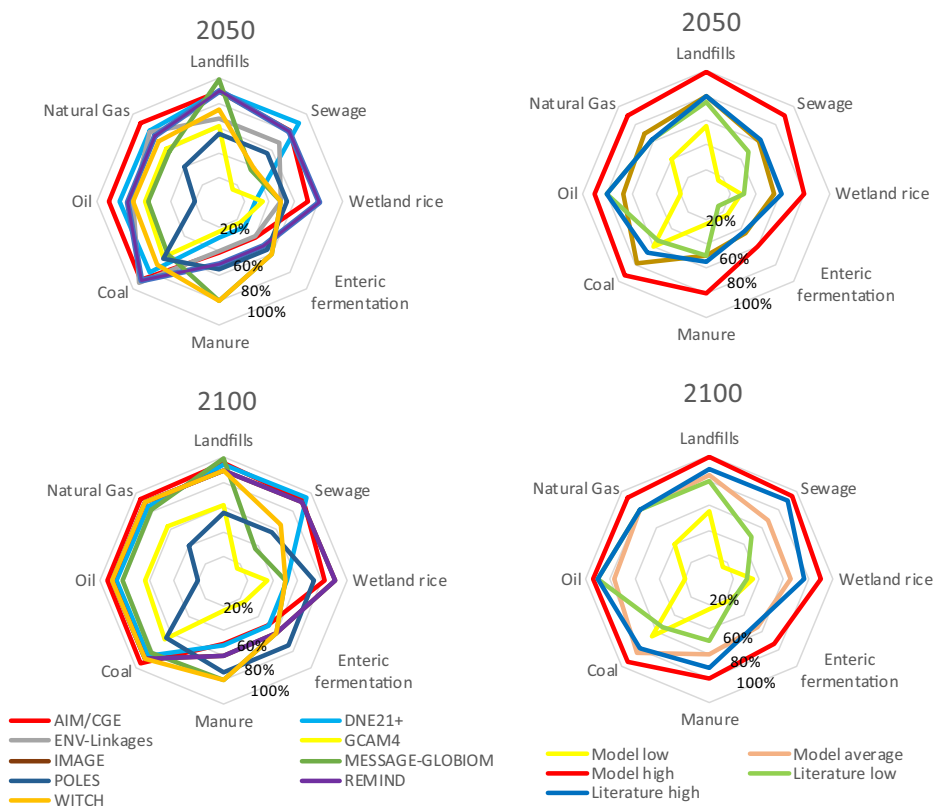


Fig. 6 Maximum reduction potentials per emission source in 2050 and 2100 as assumed by the models (in %, see numbering right below in each diagram) (in case a model's MRPs are region dependent, the figure shows the global average) Left panels: source-specific MRPs in 2050 and 2100 (note, IMAGE and REMIND overlap, because of the use of the same MACs) Right panels: minimum, average, and maximum MRP compared to long-term source-specific reduction potentials found in recent literature (Harmsen et al., 2018; Höglund-Isaksson, 2012, 2017; 2015) (see in Supplement S5: (1) data sources per model (Table S5.1) and (2) reduction potentials per source (Table S5.2 and Fig. S5.1). See in Supplement S6: description of background literature in Harmsen et al., 2018)

Isaksson, 2012, 2017; 2015) (see Supplement S6 for results from Harmsen et al. 2019). It can be seen that MRP assumptions differ substantially across models, especially in 2050. Even when using the same data source, differences can be substantial (see fig. S5.1 in the Supplement), indicating that models add additional assumptions to MAC curve data. In 2100, the MRPs for the fossil fuel sectors and for landfills/solid waste are generally higher than 90% (except in POLES and GCAM, based on GECS 2002 and US-EPA 2013). There is large uncertainty about the MRP of wastewater and of the three main agriculture sources: enteric fermentation, rice, and manure. For the agricultural sources, the MRPs are generally also much lower in all models (between 25% and 60% in 2100).

The maximum MRP values (i.e., the highest found among the models) are higher (so more ambitious) than any of the reduction potentials found in recent literature, and for several sources, the average MRPs can be considered on the high end of what is found in literature (see right panel). The higher MRPs in the models can partly be explained by the optimistic estimates (for coal, natural gas, and wetland rice) from Lucas et al. (2007) (used by AIM/CGE, IMAGE, and REMIND) as well as extrapolations of reduction potentials at higher carbon

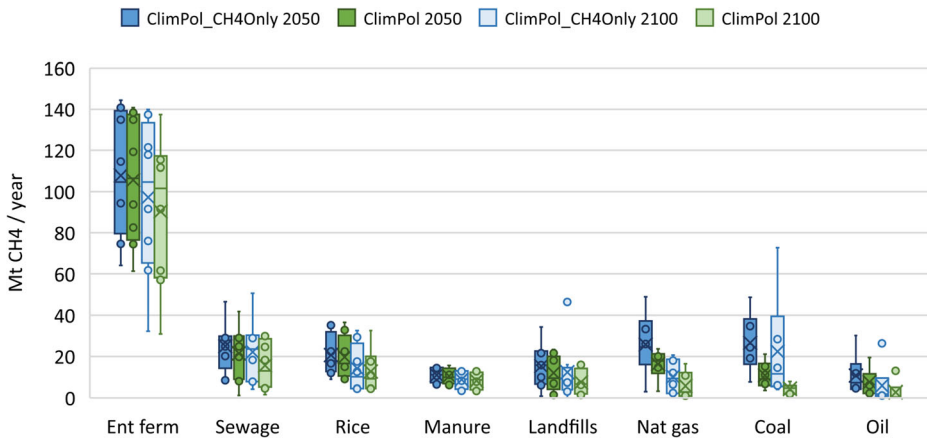


Fig. 7 Source-specific CH₄ emissions in ClimPolicy-CH₄ only and ClimPolicy, for 2050 and 2100 in order of high to low emissions in 2100 in ClimPolicy (boxplot and whiskers based on quartiles, line shows median, cross shows mean). Whenever models only represent emissions on an aggregated sector level, the breakdown of emissions by source has been based on the average ratio from the other models. Energy demand/combustion, savanna burning, deforestation, and agricultural waste burning are not shown, because these emissions are projected to be very low: 5% of the global emissions in total and no explicit mitigation measures have been modeled for these sources). See Fig. S5.2 in the Supplement for relative reductions per sector, including a comparison with the models' MRPs

prices (e.g., for enteric fermentation). Note, however, that models do not always reach their MRP due to too low carbon prices or inertia in the speed of emission reduction (e.g., in IMAGE and POLES). In addition, Höglund-Isaksson et al., (2012, 2015) used as a comparison here is based on the technical potential of currently known technologies and can be considered relatively conservative. However, when considering the maximum MRPs, it can be concluded that some models assume that technology improvements and global implementations go beyond what is found in recent literature.

Figure 7 shows yearly emissions per source in 2050 and 2100 in ClimPolicy-CH₄ only and ClimPolicy (see also Fig. S5.2 in the Supplement for the relative reductions by source, including a comparison with the models MRPs). The projected emission ranges are large, indicating large uncertainties for all sources. There are no drastic changes between 2050 and 2100. However, the models' MRPs are generally not fully reached in 2050, while in 2100, this is usually almost the case (then ClimPolicy-CH₄ only is almost MRP, with less than 5% difference in 95% of the cases). In ClimPolicy, reduction is clearly higher than in ClimPolicy-CH₄ only, particularly in the coal/oil/natural gas sectors, due to a reduction in the use of fossil fuels. With strong mitigation in 2100, the fossil fuel sectors are responsible for 5–28 Mt/year, or 3.5–18% of total CH₄.

All models agree that enteric fermentation in ruminants can by far be considered the largest remaining mitigation bottleneck in a strong climate policy case. In ClimPolicy in 2100, emissions are projected to be an average 90 Mt/year (range, 31–137 Mt) or 58% (40–87%) of total emissions. These reductions are to a large extent realized by end-of-pipe measures and not by any human dietary changes, since this is not incorporated in the models' MAC curves (note that most models do include price feedbacks, where ruminant meat and dairy demand is lowered somewhat as a result of higher CH₄ prices). The average reduction in 2100 (55%) is comparable with the MRP estimated in Harmsen et al. (2019): 52%. This could be realized if all existing technologies (e.g., breeding through genetic selection, food supplements) would

further develop and be optimally introduced worldwide. Höglund-Isaksson (2012) estimates the technical reduction potential at 50%, but only if there would be a large diet shift away from ruminant meat consumption. Due to physiological limitations, it seems very unlikely that much higher reductions (> 60%) are feasible without a global change in diets and/or a large-scale introduction of cultivated meat products.

For the remaining emission sources, the average model projections are generally in line with existing literature, although options for improvements exist and ranges in model outcomes are large, indicating substantial uncertainty (see Table S5.2 in the Supplement). Sewage and wastewater emissions are projected to be the second largest remaining emission source (with very large uncertainty). If all countries would reach the same per capita emissions as in OECD Europe, emission reductions would be 90% (Harmsen et al., 2019; US-EPA, 2013). This would require a large-scale implementation of centralized aerobic wastewater treatment systems, improvement of the CH₄ recovery rate of existing plants, and additional abatement options for anaerobic treatment. With a reduction of 8% to 94% in ClimPolicy 2100 (average: 52%), some of the model projections can be considered conservative.

Projected emission reductions for rice also differ considerably across the models (in ClimPolicy, 29–87% in 2100) as do estimates from literature: In 2100, 31% according to Höglund-Isaksson (2012) and 77% according to Harmsen et al. (2019). The latter study assumes implementation of extra measures (see Supplement S6), maximized implementation potential, and technological improvements. Even in such a case, residual global emissions around 10 Mt/year may be unavoidable.

The models project an emission reduction of 20–74% of CH₄ emissions from manure in ClimPolicy in 2100. Anaerobic digesters, centralized or farm scale, combined with efficient and enclosed manure collection and processing could bring down emissions by 75% or more if further developed (Graus et al., 2004). However, it is unlikely that this will ever be viable and implemented in the least developed regions, in particular for non-confined ruminant livestock. With very high carbon prices enforced worldwide, and maximized free trade, emission reductions could still be considerable, by reallocation of livestock production towards more efficient and less GHG intensive systems (Havlik et al., 2014).

For landfills and solid waste CH₄ mitigation, a whole range of options exist that can bring down emissions, varying from waste diversion (recycling and reuse), to CH₄ utilization and flaring, and all studies agree that high MRPs (80–90%) are feasible. The models project reductions of 37–99% (average 79%) in ClimPolicy in 2100, resulting in 7.5 Mt CH₄/year residual emissions on average.

3.3 Climate impacts

Figure 8 gives an overview of CH₄ radiative forcing (RF) and total global mean temperature (GMT) effects in the five scenarios for 2050 and 2100 (present-day values are provided in the caption). The upper left panel shows that when unabated (in Reference), direct CH₄ RF increases from 0.59 W/m² today to 0.81 W/m² (range, 0.69–1.0 W/m²) in 2100, whereas with strong climate policy (in ClimPolicy), present-day RF can almost be halved to 0.34 W/m² (range, 0.26–0.44 W/m²). The total forcing difference between Reference and ClimPolicy resulting from the difference in CH₄ emissions is in fact even larger, as CH₄ contributes to tropospheric ozone (O₃) forcing (as an O₃ precursor), stratospheric H₂O forcing, and HFC forcing (by affecting HFC atmospheric lifetimes).

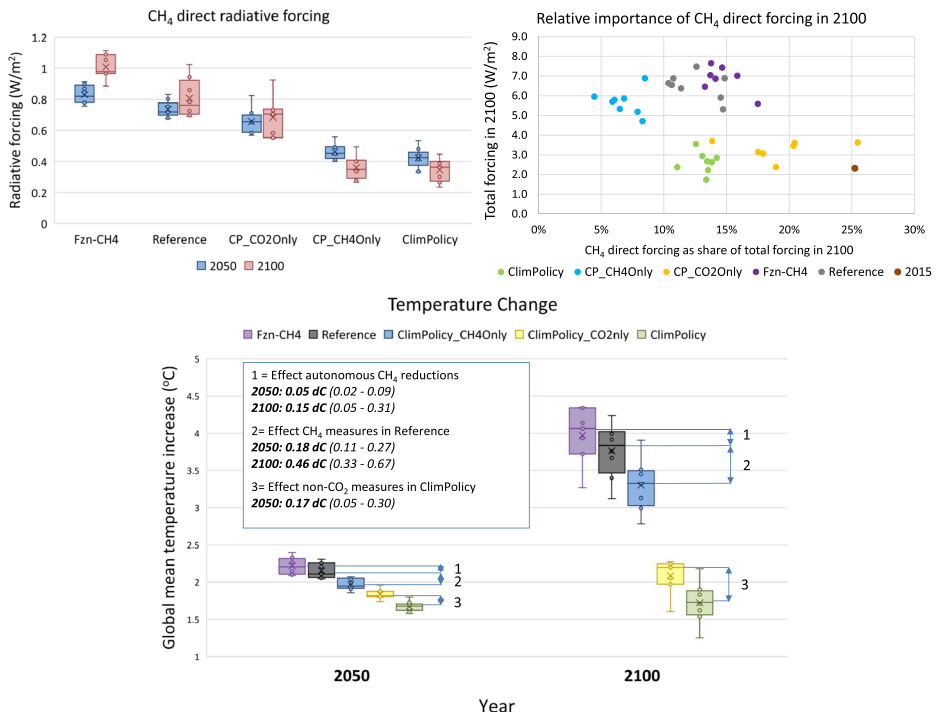


Fig. 8 Climate impacts upper left panel CH₄ direct radiative forcing (RF) in 2050 and 2100 (CH₄ direct RF in 2015 is: 0.59 W/m²). Upper right panel: CH₄ direct RF as share of total forcing in 2100 for the five scenarios (the value in 2015 is shown as a benchmark). Lower panel: temperature change in the five scenarios in 2050 and 2100 (temperature change in 2015 is 1.09 °C) (boxplot and whiskers based on quartiles, line shows median, cross shows mean)

The upper left panel also shows that the direct CH₄ forcing in ClimPolicy_CH₄ only is very close to the direct forcing in ClimPolicy (much closer than the CH₄ emissions in the two scenarios; see Fig. 1). This is the result of a shorter CH₄ lifetime in ClimPolicy_CH₄ only, since the lifetime of CH₄ is indirectly dependent on NO_x, CO, and VOC concentrations, through its relation with tropospheric OH (Meinshausen et al., 2011).

Note in the upper right panel that in both Reference and ClimPolicy, the relative contribution of direct CH₄ to total forcing decreases in time, as it is short-lived and does not accumulate in the atmosphere as much as CO₂ and N₂O (see Supplement S7 for forcer specific RF). Despite this decrease, CH₄ is still projected as the most influential GHG second to CO₂. This is clearly the case if no direct CH₄ regulation would be enforced (in ClimPolicy-CO₂ only in 2100, direct CH₄ forcing constitutes 19% of total forcing on average), but also with maximum mitigation in a 2-degree scenario (on average, 13% of total forcing comes from CH₄ in ClimPolicy in 2100), especially when considering the additional indirect contribution of CH₄ to total forcing.

The lower panel shows the temperature differences between the five scenarios in 2050 and 2100, thus indicating the relevance of CH₄ reducing measures. In 2100, cost-effective and non-climate policy-related CH₄ reductions in the Reference case would reduce GMT 0.15 °C on average compared to Fzn-CH₄, while strong CH₄ mitigation policy (in ClimPolicy_CH₄ only) can further bring down GMT by 0.46 °C (or 12% of total GMT change), in line with a similar assessment by Rogelj et al. (2015). The temperature difference between ClimPolicy-CO₂ only

and ClimPolicy represents the effect of including non-CO₂ emissions in a 2 °C climate strategy, which amounts to 0.33 °C (or 16.5% of total GMT change) in 2100 on average. Although the exact value cannot be determined based on this assessment, more than half this difference can likely be attributed to CH₄ mitigation (consistent with the estimate by Rogelj et al. 2015; 0.25 °C). Roughly half of the forcing difference between the two scenarios (47% on average in 2100) results from differences in direct CH₄ forcing, and the total temperature increase from CH₄ is estimated at 140% of the temperature increase from direct forcing alone (Smith et al., 2012). Note also that, particularly in the long term, some models have substantial indirect CO₂ forcing reductions in ClimPolicy_CH₄ only, due to increased fossil fuel prices resulting in CO₂ concentration decreases (see discussion elsewhere in this special issue (Smith, 2018)).

Note that the results might be influenced by recent studies that could change the understanding of the climatic role of CH₄. According to Etminan et al. (2016), the present-day RF of CH₄ has been historically underestimated and should be increased by 25%. Additionally, Modak et al. (2018) suggest that efficacy (effective impact of RF on GMT) for CH₄ should be reduced (17% lower than earlier assumed). In terms of impact on GMT, these factors may partially compensate each other.

4 Discussion and conclusions

4.1 Discussion

Although this study has a comprehensive coverage of anthropogenic CH₄ sources, there are several factors that could influence the conclusions.

The possible range in structural economic shifts (changes in diet patterns, relocation of agricultural production, increased waste incineration) is only partly included in the scenarios, in the sense that these are based on the moderate socioeconomic developments of SSP2 combined with a 2 °C target. However, note that in the complete set of stringent mitigation scenarios in the SSPs (including those more green-growth oriented (SSP1) or unsustainable (SSP3) socioeconomic assumptions, and 1.5 °C targets), there are only a few exceptions that fall outside the global CH₄ emission projections in this study (GCAM, with up to 92 Mt CH₄ higher emissions in the 2 °C case and AIM/CGE, with up to 31 Mt CH₄ lower emissions in the 1.5 °C case) (Riahi et al., 2017).

While CH₄ from wetlands is a natural source and therefore not included in this study, human-induced reduction and management of wetlands can have a large effect on emissions, positively or negatively, as total wetland emissions are very high (155–235 Mt CH₄/year (Saunio et al., 2016)). This anthropogenic effect is highly uncertain and therefore poorly represented in most models.

The incorporated CH₄ MAC curves are to a large extent based on existing or envisioned technologies. Although the models take unforeseen technological improvements into account by assuming deeper reductions at higher costs and in the longer term, than what is found in literature, this is also highly uncertain and represented quite differently across the models (indicated by a large spread in sectoral reduction potentials). The models could improve by updating the underlying MAC data, which, in many cases, is more than 10 years old. However, note that, to a large extent, the uncertain association with technological change also applies to the estimates derived from literature. Harmsen et al. (2019) provide single value estimates of reduction potentials per sector, which rely on a range of uncertain assumptions (See Supplement S6), which, if varied, would also lead to an uncertainty of range in sectoral reduction potentials.

By including multiple models in our study, much of this intrinsic uncertainty is captured, giving more confidence in the robust results across models (i.e., this study's main conclusions).

4.2 Conclusions

CH₄ emissions from all three main aggregated sectors, fossil energy supply, agriculture, and waste, are projected to continue to increase steadily without climate policy, up to 150% of current (2010) emissions in 2100. Significant cost-effective and non-climate policy-related reductions (7–28% less in 2050 and 10–36% less in 2100, largely due to the use of fugitive CH₄ emissions as an energy source) are expected to reduce emissions somewhat, but will not affect the general trend. While there are strong co-benefits with CO₂ mitigation, direct CH₄ mitigation is crucial and most effective in bringing down total CH₄ emissions.

In a stringent (2 °C) climate policy scenario, energy CH₄ emissions are expected to decrease dramatically due to a combination of direct CH₄ abatement and a concurrent reduction in fossil fuel use. Waste emissions are decreased by half, while agriculture emissions are projected to only slightly decrease or even remain stable. Asia has the largest contribution to total CH₄ emissions, although in relative terms that contribution declines in time. Per capita emissions in Latin America are projected to be the highest in 2100, due to a relatively high concentration of livestock.

Enteric fermentation in ruminants is by far the largest bottleneck by the end of the century. In a 2 °C case in 2100, emissions are estimated at 87 Mt/year (range, 31–137 Mt) or 57% (20–91%) of total emissions. It seems unlikely that these residual emissions can be avoided without a global change in human diets towards monogastric meat or an increasingly plant-based diet.

In terms of the maximum global CH₄ reduction, there is a relatively large consensus (with most models projecting a maximum reduction between 64% and 72% compared to no climate policy), despite much larger differences in sector and source-specific reduction. In 2100, the maximum reduction potentials (MRPs) for the fossil fuel sectors and for landfills/solid waste are generally higher than 90%. There is large uncertainty about the MRP of wastewater and of the three main agriculture sources: enteric fermentation, rice, and manure, which are generally also much lower in all models (between 25% and 60% in 2100). The models' MRPs can be considered on the high end of what is found in literature.

In all scenarios, the relative contribution of direct CH₄ forcing to total forcing will decline; however, CH₄ will remain the second most important GHG after CO₂, with 13% (11–14%) of total radiative forcing in the 2 °C case. This is also reflected in the temperature reducing potential of CH₄ mitigation measures (around 10% of the total temperature change in 2100); thus, optimizing mitigation is crucial in reaching low climate targets.

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