Thermal Conductivity and Temperature Profiles in Carbon Electrodes for Supercapacitors

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8 Abstract

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The thermal conductivity of supercapacitor film electrodes composed of activated carbon (AC), AC with 15 mass% multi-walled carbon nanotubes (MWCNTs), AC with 15 mass% onion-like carbon (OLC), and only OLC, all mixed with polymer binder (polytetrafluoroethylene), has been measured. This was done for dry electrodes and after the electrodes have been saturated with an organic electrolyte (1 M tetraethylammonium-tetrafluoroborate in acetonitrile, TEA-BF₄). The thermal conductivity data was implemented in a simple model of generation and transport of heat in a cylindrical cell supercapacitor systems. Dry electrodes showed a thermal conductivity in the range of 0.09 - 0.19 WK⁻¹m⁻¹ and the electrodes soaked with an organic electrolyte yielded values for the thermal conductivity between 0.42 - 0.47 WK⁻¹m⁻¹. It was seen that the values related strongly to the porosity of the carbon electrode materials. Modeling of the internal temperature profiles of a supercapacitor under conditions corresponding to extreme cycling demonstrated that only a moderate temperature gradient of several degrees Celsius can be expected and which depends on the ohmic resistance of the cell as well as the wetting of the electrode materials.

9 Keywords: Supercapacitor, Thermal Conductivity, Temperature Profiles

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1. Introduction

Electric double-layer capacitors (EDLC), more commonly known as supercapacitors or ultracapacitors, are devices capable of fast and energy-efficient energy storage. [1] Unlike batteries, where electrochemical reactions or ion insertion is utilized to transform electric energy, supercapacitors store energy exclusively via electrosorption of ions onto the surface of highly porous carbon electrodes [1]. They store energy exclusively via electrosorption of ions onto the surface of highly porous carbon electrodes, unlike batteries, 15 where electrochemical reactions or ion insertion is utilized to transform electric energy [1]. As a result, EDLCs exhibit intrinsically high power density and moderate energy density, whereas batteries exhibit the opposite correlation; additionally, EDLCs enjoy long lifetime and up to 10⁶ charge/discharge cycles [2]. Commercial EDLCs commonly use organic electrolytes coupled with composite film electrodes composed 19 of porous carbon (usually activated carbon; 85-95 mass%), polymer binder (5-10 mass%), and additives to improve the electrical conductivity (e.g., carbon black; ≈ 5 mass%) [3, 4]. In the past decade, a large array of carbon nanostructures (e.g., carbon nanotubes, graphene, carbon onions), electrolytes (e.g., aqueous / 22 organic solvents, ionic liquids), and functional electrode designs (e.g., thin films, printed electrodes, fiber 23 mats) have been studied in detail with the goal of improving performance [5]. More specifically, many reviews have been published on electrode materials and electrolytes used in supercapacitors, [3, 5–8] best practice papers providing guidelines for electrochemical testing, [4, 9, 10] studies on the degradation and 26 aging of supercapacitors, [11, 12] and perspectives elucidating current trends and future potentials of this technology [13–15]. Compared to electrical conductivity, the thermal conductivity of EDLC electrode materials and thermal device properties have received less attention. The active component of film electrodes is carbon, and the

thermal conductivity of graphite [16], graphene [17], carbon nanotubes [18], among other carbon materials,

has been studied in great detail. From these studies, it is reasonable to assume a thermal conductivity in the range of 0.1-0.2 W m⁻¹ K⁻¹ for porous carbon, values reported for activated carbon measured in air [19]. These values are several orders of magnitude smaller than bulk carbon and graphite. Moreover, the thermal conductivity of porous materials can change significantly when adding liquids and applying compaction pressure. It is important to note that just a 10 K increase in temperature reduces the lifetime of an EDLC by a factor of two; therefore, a detailed knowledge of the thermal behavior of compressed porous electrodes with and without electrolytes is important when designing large scale EDLC systems [20].

For commercial applications it is common practice to model the thermal properties of a device in terms of the cell geometry. For instance, the temperature increase after one duty cycle of an EDLC device in a cylindrical cell can be described by a simple equation:

$$\Delta T = R_{\text{thermal}} I^2 R_{\text{el}} \tag{1}$$

where $R_{thermal}$ is the thermal resistance, I as the current, and $R_{\rm el}$ as the dc resistance (or the high frequency resistance in the case of ac currents). In order to use this equation correctly, $R_{\rm thermal}$ must be defined in the equation to describe: the geometry, the heat capacity of the device, and the cycle. Consequently, Eq. 1 is then also only valid for one cycle and not at stationary state with many repeated cycles. This equation also only applies to the *external* temperature profiles of supercapacitors. In order to asses also the *internal* temperature gradients the thermal conductivities reported in this paper is required. The small temperature increases experienced by EDLCs can be attributed to the highly efficient, non-faradaic physical charge storage mechanism. To assess the thermal behavior of an EDLC device, Virtanen et al. [21], monitored the temperature of the air used to cool a 64 F supercapacitor module. They measured an increase of 15°C when

the device was operated up to 300 W. For comparison, lithium ion batteries, [22] may exhibit a significant temperature increase that require elaborate thermal management solutions to ameliorate safety concerns due 52 to destabilizing battery modules [23]. A more detailed temperature profile study was carried out by Gualous et al. [24] for a 316 F supercapacitor cell under constant 20 W power in-/output cycling, they reported the external temperature increased first by approximately 6 °C and then remained constant at around 34-35 °C 55 with very small thermal fluctuations inside the supercapacitor ($\Delta T < 1$ °C). The same trend was also found at 56 higher power and for 60 W a temperature increase of almost 60 °C was observed. This study illustrates that 57 not only the operating voltage but the cycling conditions play a important role in the thermal behavior of the device, specially considering the flash point for acetonitrile is 82 °C very close to the observed temperature 59 of the cycled device. In this study, we investigate the thermal conductivity of film electrodes, composed of carbon and polymer 61 binder, with and without electrolyte. In particular, we investigate to what extend the thermal properties of 62 nanoscale carbon particles differs from micrometer-sized particles when processed into film electrodes, and how the electrolyte immersion affects the thermal properties. In addition to activated carbon, we have chosen 64 carbon onions and multi-walled carbon nanotubes, which can be used as electrically conductive additives 65

[25]. In addition to studying the thermal conductivity, we also provide model calculations on the thermal

behavior of full cells in different geometries. The aim of this paper is to provide data that can ensure more

detailed and more precise thermal engineering of supercapacitors.

2. Materials and Measurements

70 2.1. Thermal Conductivity Measurements

71 2.1.1. Apparatus

The apparatus used in the experiments is the same as the one reported in previous publications [26, 27] and is depicted in Fig. 1. In brief, we measure the heat passing through a sample and the temperature difference across the sample. This gives us the thermal resistance of the investigated sample, $R_{\rm sample}$. The sample can be a stack of materials or a single layer. Here, we measure the sum of the sample- and the contact thermal resistance, R_{sample} +2 R_{contact} . We also measure the sample thickness, which by Fourier's first law allows us to obtain the thermal conductivity. A heat flux is set up in two cylindrical pistons (sandwiching the investigated sample) by flowing water with fixed temperatures in the upper and lower part of the apparatus. This heat flux is measured in each part of the apparatus by three thermocouples (1-3 and 6-8 in Fig. 1). Via calibration (see [26]) we know the thermal 80 conductivity of the stainless steel and, by Eqs. 2-3, the heat flux through the sample (accuracy $\approx 97\%$). A 81 small aluminum cap with thermocouples is placed close to the end of the two pistons (4 and 5 in Fig. 1). Because of the high thermal conductivity aluminum, these caps are close to isothermal and, thus, act like extensions of the thermocouples. Therefore we can measure the temperature drop across the investigated 84 sample and the quality of the contact to the piston. By using calibrated micrometer gauges, we measured 85 the thickness with a precision of $\pm 3 \mu m$.

$$q_{\text{upper}} = k_{\text{steel}} \frac{T_1 - T_3}{\delta_{1-3}} \text{ and } q_{\text{lower}} = k_{\text{steel}} \frac{T_6 - T_8}{\delta_{6-8}}$$
 (2)

$$q_{\text{sample}} = \frac{q_{\text{upper}} + q_{\text{lower}}}{2} \text{ and } R_{\text{total}} = \frac{T_4 - T_5}{q_{\text{sample}}}$$
 (3)

Figure 1

87 2.1.2. Thermal Conductivity Measurements

We chose both to stack the investigated material and to measure individual layers. We chose four combinations of cylindrical discs ($\emptyset = 21 \text{ mm}$), so that we could vary the thickness in our measurements. Dry 89 electrodes and electrodes wetted with aqueous or organic electrolyte were measured. We chose two types of electrolytes one organic and one aqueous. The organic electrolyte consisted of 1 M solution of tetraethy-91 lammonium tetrafluoroborat, TEA-BF₄, in acetonitrile (ACN). Measurements with the aqueous electrolyte are reported in Appendix A. The wetted electrodes were first cut into discs when dry and then stored in the 93 electrolyte solution for approximately 24 h at room temperature. An exception was made for the electrode 94 based on onion-like carbon (also called carbon onions), it was measured after having been stored for 24 h in the organic electrolyte and then measured again after having been stored in the organic electrolyte for 4 more days. When the wetted electrodes were put into the apparatus, some residual electrolyte was present 97 at the surface of the disks in order to ensure complete wetting throughout the measurement.

99 2.1.3. Statistical Analysis and Accuracy of the Measurements

The thermal apparatus was calibrated using materials with known thermal conductivity, see Ref. [26]. These values are known with $\pm 5\%$ and therefore we can not report the thermal conductivity with better precision.

The thermal conductivities in the result section reports deviations from the linear regression using a least square of residual approach. All numbers from the linear regressions are reported with 95% confidence intervals.

05 2.2. Electrode Materials

106 2.2.1. Electrode Preparation

For the preparation of electrode foils (Fig. 2), the following starting materials were used: (i) activated car-107 bon, AC (YP-50F, Kuraray Chemicals, Japan), (ii) onion-like carbon, OLC (prepared by vacuum treatment 108 of detonation nanodiamond purchased from NaBond Technologies Co. Ltd, China, at 1750 °C and 10⁻⁴ to 10^{-5} mbar for 3 h), and (iii) multi-walled carbon nanotubes, MWCNT (PlasmaChem, Germany). As active material, we used (a) pure AC, (b) AC with 15 mass% MWCNT, (c) AC with 15 mass% OLC, and (d) 111 pure OLC. The mixtures of AC with either OLC or MWCNT were homogenized in dry state in a roll mixer 112 prior to further treatment. For the preparation of electrodes from these materials, 5 mass% of polytetrafluoroethylene (PTFE, aqueous solution, Sigma Aldrich, Germany) was added; only in the case of pure OLC 114 electrodes, 10 mass% of PTFE had to be added to obtain mechanically stable composite film electrodes. 115 Using ethanol for dilution, a mortar and pestle was used to homogenise the PFTE/powder mixtures. Foils 116 with a size of 30x30 mm² were prepared at room temperature by rolling the carbon/PTFE slurry with a twin roller at a speed of 25 mm s⁻¹ (HR01 Hot Rolling Machine, MTI, Richmond, USA) resulting in a controlled 118 thickness variation from 60-120 μ m as shown in Appendix B. Finally, the electrode foils were dried in a 119 vacuum oven at 150 °C and 100 mbar for 24 h (Memmert VO400, Germany).

121 2.2.2. Material Characteristization

Scanning electron microscopy (SEM) images were captured using a Quanta 400 ESEM (FEI, The Nether-lands) in high vacuum mode at 15 kV. The samples were mounted on a conductive carbon stub, while for the analysis of cross-sections of the electrodes, we used a miniature bench sample holder. The samples were imaged uncoated and SEM micrographs can be seen in Fig. 2 and in Appendix B.

Table 1

Figure 2

26 2.3. Temperature Distribution Model

In order to give a perspective on the importance of the measured thermal conductivities we present a very simple thermal model. The model considers repeatedly charging and discharging cycles at constant current.

Because the model considers continuous ampereostatic current within in any reasonable voltage window, the model becomes independent of the cell capacitance. The chosen modeling software applies a finite element method (FEM) and is COMSOL 4.2a. In this instance, COMSOL is set to solve Eq. 4 within every layer of the model. The model applies a quadratic (second order) mesh and was checked for mesh size dependency.

$$\nabla (k\nabla T) + \dot{P}_{\text{diss}} = 0 \tag{4}$$

where k is the thermal conductivity of that layer, T is the temperature, and $\dot{P}_{\rm diss}$ is the power losses dissipated as heat per unit volume. In the presented simple model we consider only Joule type heating, which means that the heat, $\dot{P}_{\rm diss}$, is equal to the squared current density, j^2 , over the electric conductivity, κ . We consider the side surfaces to be insulating and that the outside surface to have a uniform fixed temperature (Dirichlet boundary condition). Thus we only investigate internal temperature profiles that come in addition to temperature gradients in cooling fluids surrounding the supercapacitor.

Moreover, the electric conductivity was based on observed cell resistance that was considered to be uniformly distributed across the cell thickness, see Table 2. We have chosen to use two values here in order
to illustrate the impact of what expected cell resistivity, 0.1 and 1 Ω cm² [4, 28]. The values are chosen
because they are realistic, differ by an order of magnitude and are in the higher end of what can be expected
for commercial systems. The layers are furthermore considered to be in a repeating stack of current collector
lelectrode | separator | electrode | current collector | electrode and so on. The thermal conductivity values

applied are 200 W K⁻¹m⁻¹ for the current collector (aluminum) and 0.2 W K⁻¹m⁻¹ for the electrolyte. The chosen thermal conductivity for the electrolyte compartment is a little larger than for that of acetonitrile 146 $(\approx 0.2 \text{ W K}^{-1}\text{m}^{-2} \text{ [29]})$. We justify this by assuming that the salt and the separator (most polymers are 147 $\approx 0.25~{\rm W~K^{-1}m^{-2}}$) contributes to an increased value. Because the electrolyte compartment constitute only ten percent of the repeating cell thickness an an error in this assumption has a very small impact. The chosen 149 current density is based on heavy cycling in the order of 1 ampere per gram of carbon and, with a density 150 of approximately 0.5 g cm⁻³, a total of 200 μ m of electrode material per cell results in a current density of 151 10 mA cm⁻². The chosen geometry is based on a large commercial cylindrical design, 60 mm in diameter 152 which is typical for commercial systems [30]. 153

Table 2

54 3. Results and Discussion

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155 3.1. Thermal Conductivity of the Electrode Material

Table 3

in Table 3. When the electrodes are dry, the thermal conductivity ranges from 0.09 to 0.19 W $K^{-1}m^{-1}$, and 157 after immersion in the electrolyte, the thermal conductivity ranges from as low as 0.32 and up to 0.47 W 158 $K^{-1}m^{-1}$. The dry electrode material systems based on activated carbon (AC) all have close to the same thermal con-160 ductivity, whereas the electrode only composed of OLC and binder exhibits a somewhat lower thermal 161 conductivity. While the difference is below 5%, it is at the threshold of the accuracy of the method; there-162 fore, the rationale of nanoparticles showing a lower thermal conductivity compared to micrometer-sized 163 particles is reasonable and corresponds with the electrode top view micrographs displayed in Fig. 2. One 164 can see that the OLC electrode has a sponge like morphology. It consists of nanoparticles with a diameter

The thermal conductivity of the different electrode materials, dry and with residual electrolytes, are tabulated

of approximately 5 nm, and can be the reason why the thermal conductivity of dry OLC is slightly smaller than that of AC. Furthermore, OLC displays the largest pore volume from gas sorption measurements; thus, 167 the larger net amount of air or liquid (both with a thermal conductivity significantly smaller than pure car-168 bon) will yield a smaller thermal conductivity of the film electrode. [31] Another reason for the difference in thermal conductivity may be the higher content of PTFE in the OLC electrode material. It has been 170 observed that PTFE impedes the transport of heat in porous carbon structures [32–34]. Another important 171 observation is that adding 15 mass% of MWCNTs or OLC, does not affect the thermal conductivity. Thus, 172 one can conclude that the pore structure and the main bulk material constitute the most important factors for the electrode material effective thermal conductivity. This is also true for wet electrodes, although the 174 addition of the electrolyte has a strong impact. That is, the electrolyte can increase the thermal conductivity 175 by a factor between three or four, though the value of this factor depends on the porosity and bulk structure 176 of the carbon material. All AC electrode material that were stored in the organic electrolyte have a thermal conductivity that does not deviate significantly from 0.46 W K⁻¹m⁻¹, whereas the OLC soaked in the 178 electrolyte had a thermal conductivity of 0.32 W K⁻¹m⁻¹. 179 When measuring the thermal conductivity of a porous carbon material, the content and the structure of the 180 inter particle pores is extremely important [27, 35]. For instance, water in a fibrous carbon paper can increase 181 the thermal conductivity by as much as a factor of three. These observations are consistent with those seen in this study. Therefore, we measured and report here the thermal conductivity of the dry capacitor electrode 183 and when soaked in an organic electrolyte. For the dry electrode, the heat is mainly conducted through 184

contact points between each particle. As can be seen from the SEM micrographs, Fig. 2, the carbon particles

are highly anisometric and have little contact surface between each other. When the electrolyte is present,

the mesoscopic pores surrounding the particle-to-particle carbon contact points can be filled with electrolyte.

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This is perhaps best realized when comparing the thermal conductivity of all the different materials involved.

Carbon in itself can have thermal conductivity well above 100 and up to 1000 W K⁻¹m⁻¹, [36] whereas

the thermal conductivity of air and acetonitrile are 0.025 and 0.20 W K⁻¹m⁻¹ [29, 37], respectively. Thus,

liquid droplets replacing gas, and when creating thermal conducting bridges between the particles, can raise

the effective thermal conductivity of the dry bulk electrode material by several orders.

193 3.2. Effect of Electrode Compaction Pressure

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In the presented results, the thermal conductivity is reported for a compaction pressure of 9.2 bar. We have 194 three important reasons for discussing impact of the pressure; one is the verification of our choice to present 195 the thermal conductivity values at only one pressure, a second reason is related to the validity of reusing the 196 OLC-based electrode material after having exposed this to several compaction pressures, and a third reason 197 is to compare the compression sensitivity of some material properties of supercapacitor electrodes to those 198 of other electrochemical electrodes and systems. 199 The total measured thermal resistance, R_{total} in Eq. 3, is plotted for three different compaction pressures in 200 Fig. 3. The different pressures are presented within the same window, so that one can see that the slopes does 201 not change with the compaction pressure. The lower compaction shows a somewhat higher scatter, which is typical for this specific apparatus. Because the slope is constant with pressure and since the thermal 203 conductivity equals the inverse value of the slope, we conclude that the thermal conductivity of the bulk 204 electrode material is constant with compaction pressure. Looking at the data points of the graphs in Fig. 3 205 and 4, one can see that also the thickness is constant with pressure. Figure 4 shows the electrode thicknesses 206 during a compression cycle up to around 16 bar and down again. We show this here in a separate figure in 207

order to emphasize that the electrodes are not compressible within the pressure range and the precision of

the apparatus. In fact, double standard deviations of \pm 3-5 μm is very small for this type of measurements.

Mathematically, there is no significant differences between any of the measured thicknesses. Many other porous materials used for electrochemical energy converters and accumulators are compressible and the thermal conductivity then also relies heavily on the level of compression. It is in this light that the reported thickness-pressure dependency and the effective thermal conductivity as a function of compaction pressure is important knowledge also beyond the subject of supercapacitors.

Neither the electrode material thickness, nor the thermal conductivity changed with applied compaction pressure in our experiments. The constant thickness and the constant thermal conductivity can be seen as a related effect: after calendaring of the film electrodes, the bulk material has become so rigid that thermal contact between the carbon particles does not change and thus the thermal conductivity remains constant. This observation justifies presenting all the thermal conductivities at only one compaction pressure. For comparison, a recent study of dry compressible microporous materials consisting of activated carbon and 10-25 mass% PTFE showed that at maximum compression the thermal conductivity is, like in this study, around 0.10-0.13 W K⁻¹m⁻¹ [38].

Figure 3

Figure 4

223 3.3. Modeling of Internal Temperature Profiles

Figure 5

As described in Section 2.3, we apply a simple thermal model for two supercapacitor configurations. This
model is made primarily to illustrate potential internal temperature gradients of the measured thermal conductivities. Because laboratory made supercapacitor cells can have much larger electric resistance than
commercially prepared supercapacitors, we have chosen to model internal temperature profiles with two
different resistances that differ by one order in magnitude, (*i.e.*, 0.1 and 1 Ohm cm²) in order to provide
a basis for comparison for well-optimized systems and custom made laboratory cells. The low resistance
is considered being representative for a commercially prepared supercapacitor and the high resistance is
considered being potentially representative for the less well prepared in-house prepared supercapacitors.

The modeled temperature profiles from the center and to the surface for the cylindrical cells are shown in Fig. 5. The models considers the thermal conductivity values obtained for the dry AC, the OLC with residual 233 organic electrolyte, and the activated carbon with residual organic electrolyte, which are 0.13, 0.32, and 0.46 234 W $K^{-1}m^{-1}$, respectively. The upper left temperature profiles in Fig. 5 (A) show the modeled temperature 235 profiles for the cylindrical the high ohmic resistance (1 Ω cm²) and panel (B) shows the temperature profiles 236 for the models with the low electrical resistance (0.1 Ω cm²). The electrical resistance differs by one order 237 of magnitude; so does also the range on the y-axes (vertical), and, thus, the temperature profiles appear to be 238 the same. This demonstrates the linear coupling of the heat sources as indicated in both Eq. 1 and 4. Thus one can extrapolate the predicted temperature profiles to any given cell resistance. 240 Although the thermal conductivities are almost to linear (0.13, 0.32 and 0.46 W K⁻¹m⁻¹), the temperature 241 profiles are not. This suggests that there is a limit to how small the internal temperature profiles can be. In 242 supercapacitors, one will never encounter completely dry electrodes, though a small leakage of electrolyte 243 could in theory lead to a lowered thermal conductivity and correspondingly increased temperature profiles. 244 The graphs for the dry electrodes are shown here to illustrate the maximum temperature profiles possible. 245 Another point to be mentioned in this discussion is that these temperature increments are in addition to 246 those in the cooling air. When flowing air around heated cylinders, the surfaces of the cylinders can easily 247 be several degrees (~ 10 °C) higher than the bulk air stream, because of the fluid boundary layer [22]. Thus, when summarizing the air temperature increase of air into and out of a supercapacitor system, the 249 boundary layer temperature increase, and the internal temperature increment (as seen in Fig. 5) one can 250 gain an overview of the maximum temperature of the supercapacitor system in operation relative to the 251 ambient temperature. Despite very low thermal conductivities, the internal temperature differences appear 252 to be smaller than the ambient temperature differences next to the surface encapsulating the supercapacitor. 253

4. Conclusions

We have measured the thermal conductivity of four combinations of supercapacitor electrode materials both dry and in combination with an electrolytes. The dry materials were found to have thermal conductivities in the range of $0.09 - 0.19 \text{ W K}^{-1}\text{m}^{-1}$ and the electrodes in contact with electrolyte had a thermal conductivity ranging from 0.42 to $0.47 \text{ W K}^{-1}\text{m}^{-1}$.

The observation of a lower thermal conductivity for OLC, consistently for dry and wet electrodes, strongly implies that a high net pore volume is detrimental to conduction of heat; clearly, this aspect needs to be taken into account when designing electrodes from materials with a very high pore volume or low packing density (*e.g.*, nanofiber electrodes).

Modeling supercapacitor internal temperature profiles under conditions corresponding to extreme cycling
and a commercially sized unit demonstrated that temperature gradient of several degrees can be expected and
that this depends on the ohmic resistance of the cell and on the wetting of the electrode materials. Compared
to the external temperature difference measured in cooling fluids, the internal ones are of a second ranked
size.

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Appendix A. Thermal Conductivity in Presence of an Aqueous Electrolyte

The electrodes based on AC, AC+15 mass% OLC, and AC+15 mass% MWCNT were soaked in an aqueous 356 electrolyte (1 M Na₂SO₄ in deionized water) for 24 hours. The interaction between water and the electrodes 357 led to the electrodes expanding and partly disintegrating. It was also found difficult to obtain consistent results for the thermal conductivity. The values vary from 0.19 and up to 0.56 W K⁻¹ m⁻¹ and are tabulated 359 in Table A.4. 360

When we look at the thermal conductivity of the AC-based electrode materials in combination with the aqueous electrolyte, the reported thermal conductivity values are scattered. A likely reason for the scatter 362 on the measurement with the aqueous electrolyte present is that the PTFE from the manufacturing process 363 is making it difficult to reproducibly and uniformly wet the electrode material. The PTFE is first dispersed 364 in water, next mixed with carbon particles, then dried, heated, and calendered. This procedure creates an 365 electrode material that is not reproducibly wetted by water. The lack of good wettability is similar to experi-366 ence with other PTFE treated porous carbon materials in combination with water. [27, 34] We report on this 367 material here not because we wish to predict an exact thermal conductivity value and corresponding possible 368 temperature profiles, but because we wish to highlight the variety of the possible thermal conductivity of 369 this material. The fact that the value varies from being almost as low as for the dry material and even larger 370 than for the AC in the organic electrolyte suggests that temperature profiles during cycling are within the same range those of capacitors in dry and organic wetted electrodes. 372

Table A.4

Appendix B. Material Overview

361

The electrode material cross sectional thickness and macro-porous structure can be seen in Fig. B.6.

Figure B.6

Tables

Table 1: Particle size, specific surface area (SSA), volume-weighted average pore size, and total pore volume for the used carbon film electrode materials.

Property	AC	OLC	MWCNT	AC + MWCNT ^a	$AC + OLC^a$
Particle size / μ m	5-20	0.005-0.01	$1-10^{b}$	1-20	0.005-20
BET SSA c / $\mathrm{m}^2\mathrm{g}^{-1}$	1730	371	213	1500	1508
DFT SSA d / $\mathrm{m}^2\mathrm{g}^{-1}$	1530	383	211	1338	1343
Average pore size ^e / nm	0.94	13.8	14.0	1.05	1.10
Total pore volume d / cm 3 g $^{-1}$	0.74	1.26	0.54	0.73	0.79

 $^{{}^}a85$ mass% AC. b Particle size = length of the multi-walled carbon nanotube. c Calculated in the linear regime in the relative pressure range from 0.05 to 0.20 P/P₀. d Calculated using quenched-solid density functional theory (QSDFT) and assuming slit-shaped pores. e Average pore size = volume-weighted pore size average calculated via $\frac{\sum_{i=1}^n d_i V_i}{\sum_{i=1}^n V_i}$, with d as the pore width and V as the pore volume

Table 2: Overview on the properties of the thermal models.

Cylindrical cell	<i>h</i> =0.100 m	<i>d</i> =0.036 m
$\delta_{ m electrolyte}$	$\delta_{ m current\ collector}$	$\delta_{ m electrode}$
25 μm	$25~\mu\mathrm{m}$	$100~\mu\mathrm{m}$
R_{cell}	$\kappa_{ m mean}$	$j_{ m mean}$
$0.1~\Omega~{\rm cm}^2$	$0.25~{\rm S~cm^{-1}}$	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$0.025~{\rm S~cm^{-1}}$	$0.010~{\rm A~cm^{-2}}$

Table 3: Overview of measured thermal conductivities for the electrodes when dry and when soaked in the electrolyte (1M TEA- BF_4 in acetonitrile).

Sample	Dry	With electrolyte
Activated carbon (AC)	0.13±0.01	0.47 ± 0.04
AC + 15 mass% MWCNT	0.14±0.05	0.46±0.01
AC + 15 mass% OLC	0.13±0.04	0.44±0.02
Onion-like carbon	0.10±0.01	0.32±0.01

Table A.4: Measured thermal conductivity for the electrode materials soaked in the aqueous electrolyte.

Material	k / W K ⁻¹ m ⁻¹
AC	0.28±0.09
AC + 15 mass% MWCNT	0.55±0.01
AC + 15 mass% OLC	0.32±0.03

Figure Captions

Figure 1. A sketch of the thermal conductivity meter used for our study (cf. Ref. [26, 27]).

Figure 2. SEM micrographs of (A) activated carbon (AC), (B) AC and 15 mass% multi-walled carbon nanotubes (MWCNTs), (C) AC and 15 mass% onion-like carbon (OLC), and (D) OLC. Samples A, B, and C contained 5 mass% polymer binder (polytetrafluoroethylene, (PTFE)) and D contained 10 mas% of PTFE.

Figure 3. Measured total thermal resistance of dry electrodes at 4.6 (brown), 9.2 (red), and 13.8 (blue) bar compaction pressure.

Figure 4. Measured thickness as a function of compaction pressure when increasing the pressure (black line and error bars) and when lowering (red line and error bars) the compression of the sample.

Figure 5. Modeled temperature profiles of the cylindrical cell with the 1 Ohm cm² (A) and the 0.1 Ohm cm² (B) cell resistance.

Figure B.6. Scanning electron microscopy (SEM) cross-sectional micrographs of the electrodes.

Figures 577

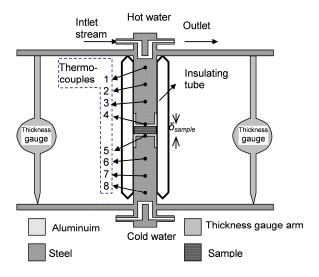


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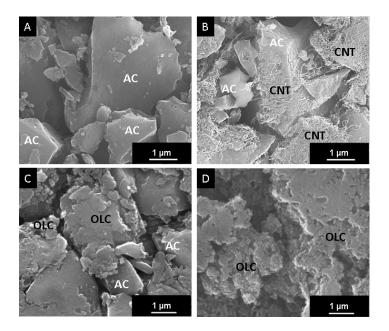


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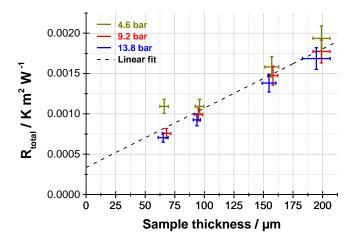


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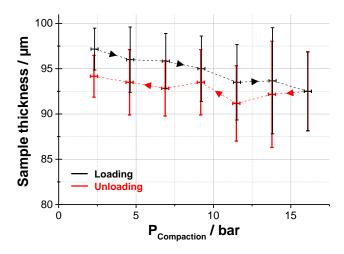


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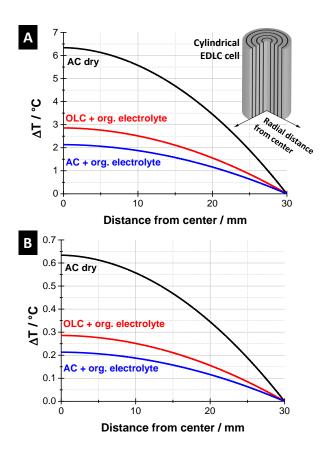


Figure 5: Modeled temperature profiles of the cylindrical cell with the 1 Ohm cm^2 (A) and the 0.1 Ohm cm^2 (B) cell resistance.

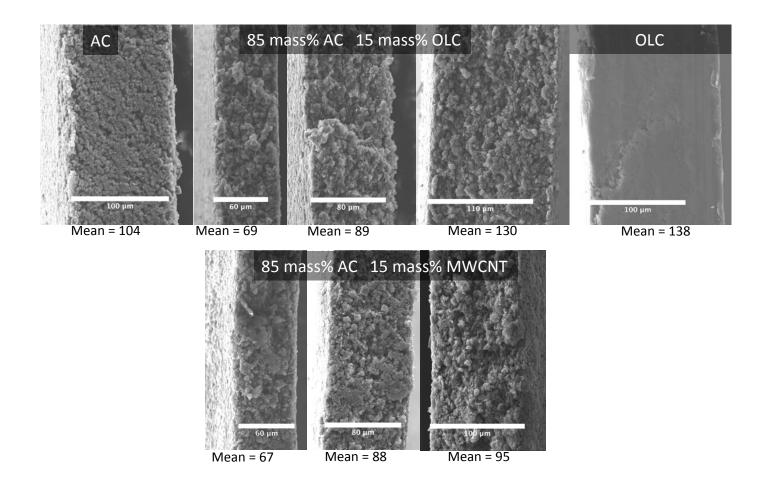


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